



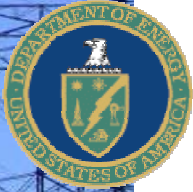
U.S. Department of Energy

Office of Electricity Delivery and Energy Reliability

# SMART ULSS FORUM “Electricity”

March , 2008

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Principal Deputy Assistant Secretary  
Office of Electricity Delivery and Energy Reliability  
US Department of Energy



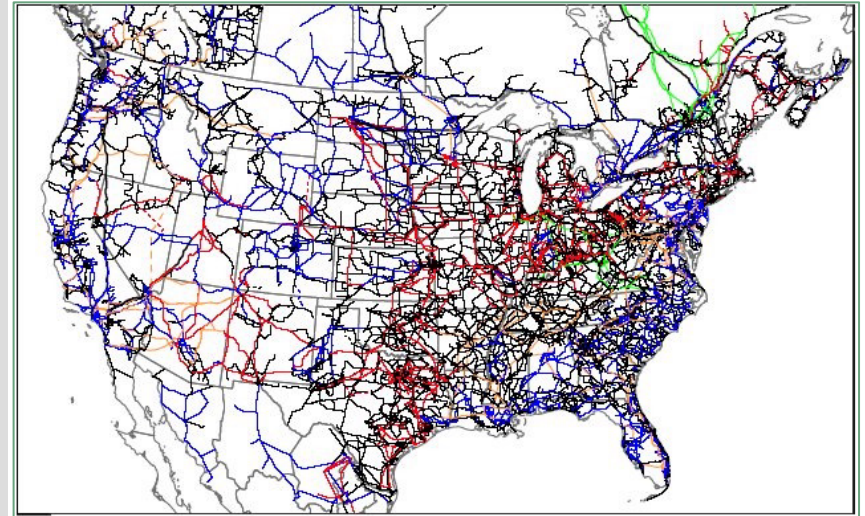
# The Electric Grid is a Complex System with Unique Characteristics

## Physically

- § Never holistically designed, grid developed incrementally in response to local load growth  
Today, there are:
  - § 30,000 Transmission paths; over 180,000 miles of transmission line
  - § 14,000 Transmission substations
  - § Distribution grid connects these substations with over 100 million loads, i.e. residential, industrial, and commercial customers
- § Diverse industry w/o a common voice
  - § 3,170 traditional electric utilities
  - § 239 investor-owned, 2,009 publicly owned, 912 consumer-owned rural cooperatives, and 10 Federal electric utilities

## Technically

- § Electricity flows within three major interconnections along paths of lowest impedance (at the speed of light); yet the grid is operated in a decentralized manner by over 140 control areas
- § Demand is uncontrolled; electricity is the ultimate “just-in-time” production process



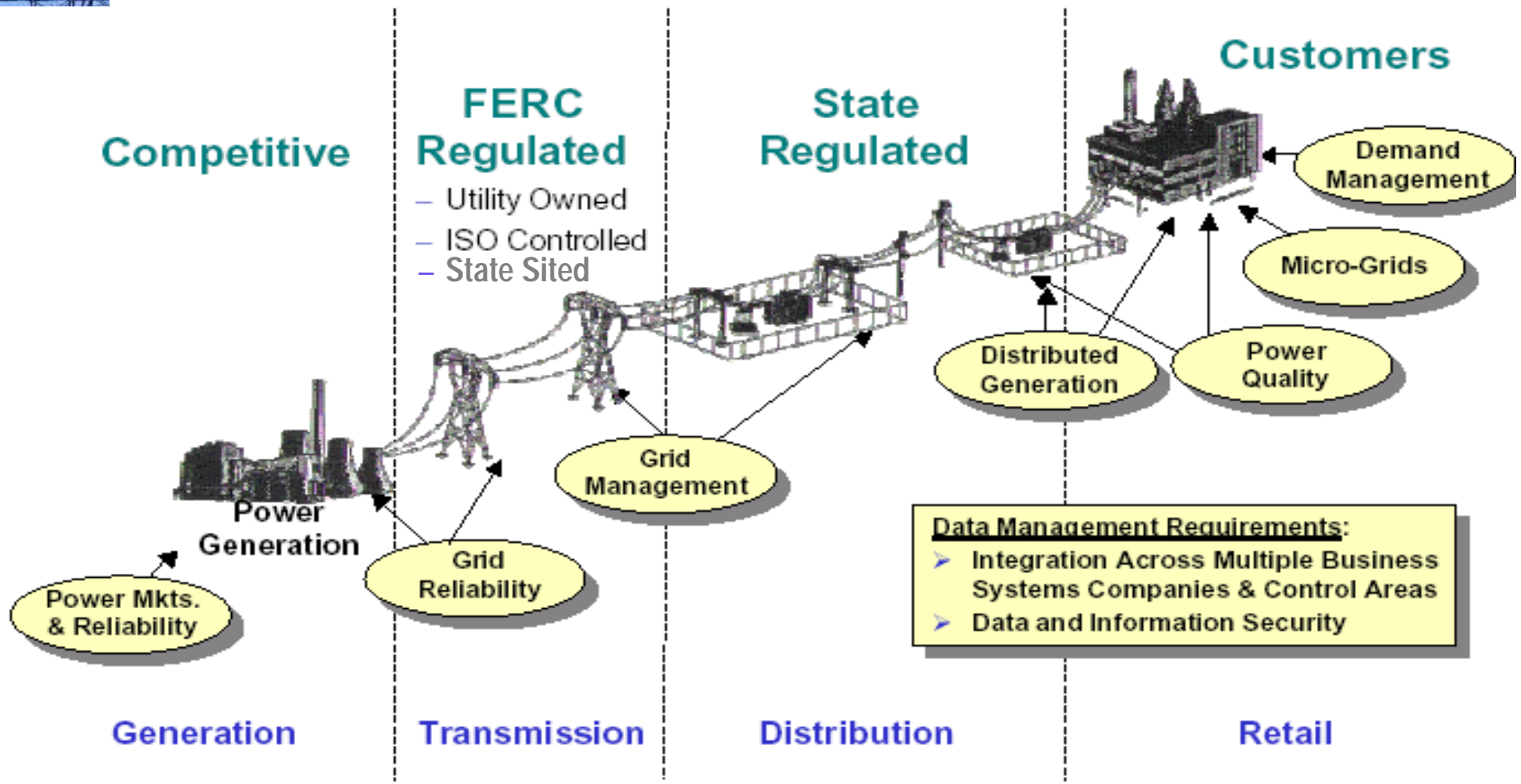
## Uniqueness

- § Two things make electricity unique:
  1. Lack of flow control
  2. Lack of large-scale energy storage
- § *Change either of these and the grid delivery system will be transformed*

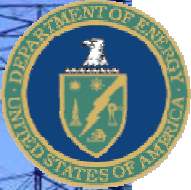




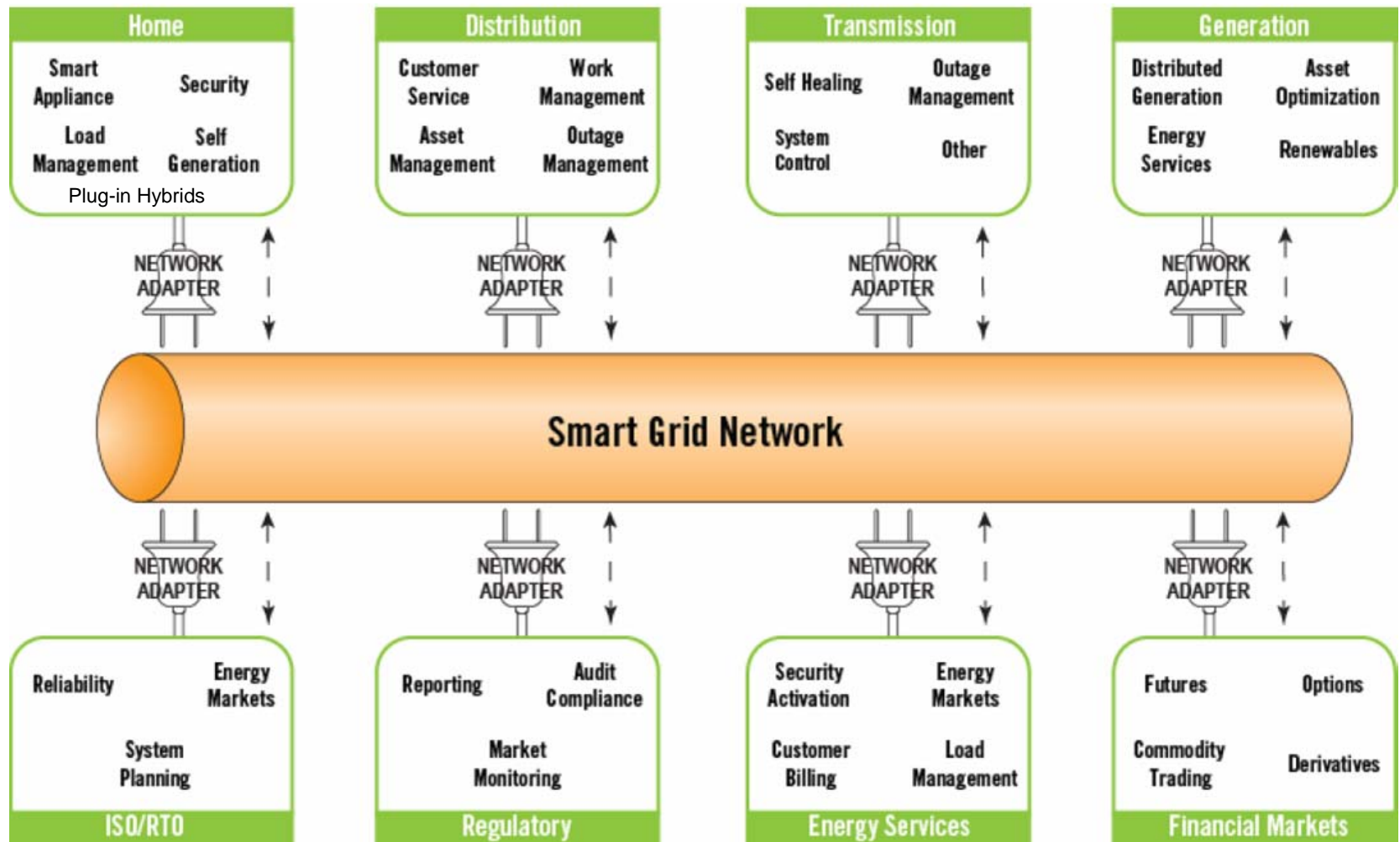
# Electric Power Infrastructure

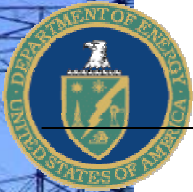






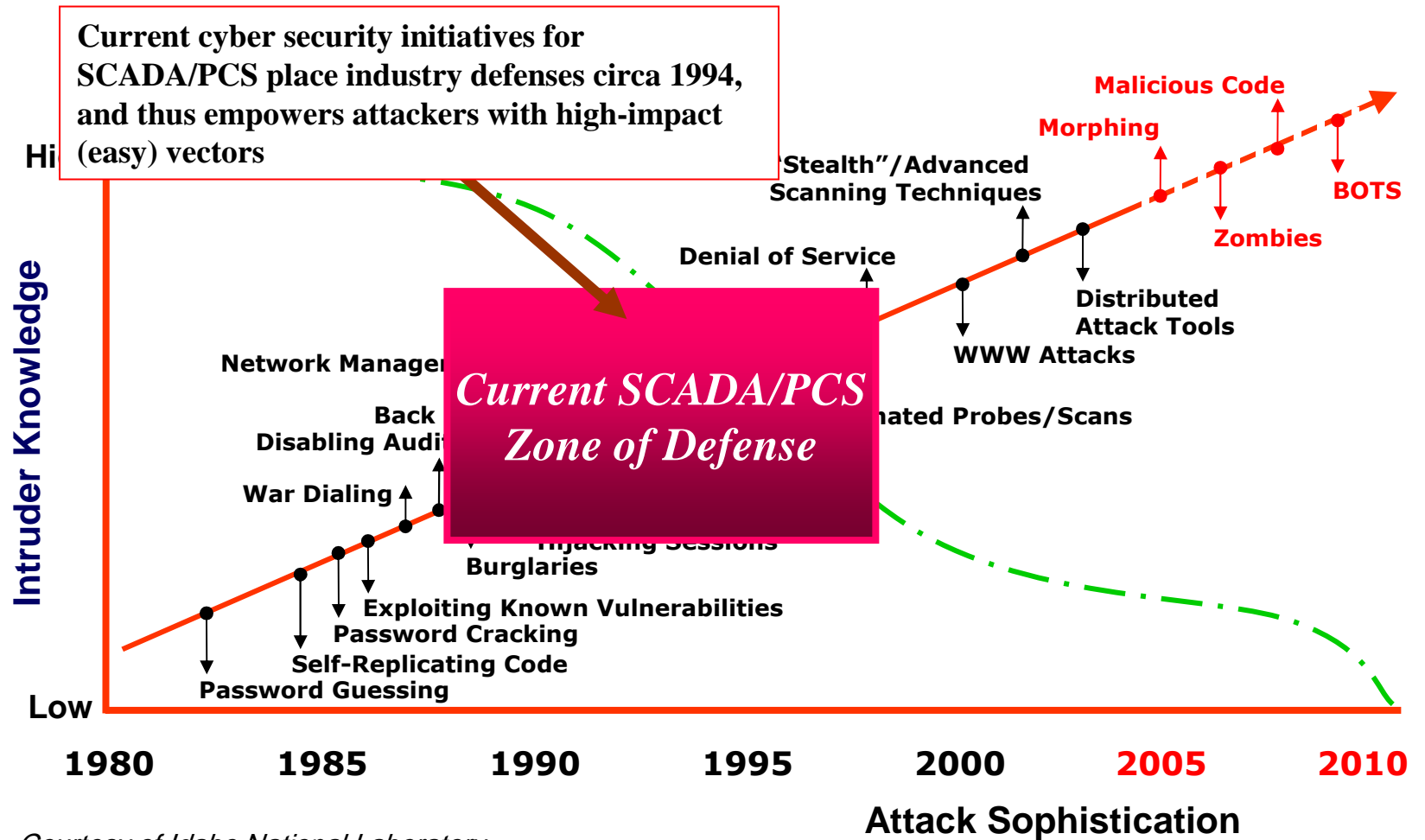
# Communications Integration



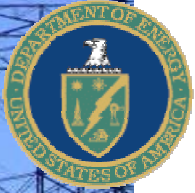


# Cyber Threat Trends

Attacker sophistication has decreased due to proliferation of Easy-to-Use (automated) attack tools



Courtesy of Idaho National Laboratory



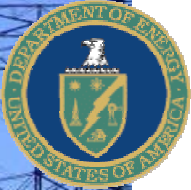
# Resiliency/N-X Contingency

Isolation of critical services-MUST RUN

Backup, Diversity and Redundancy

Recovery





# Visualization and Controls Transmission Reliability

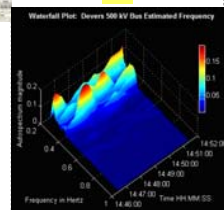
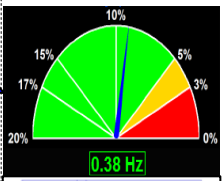
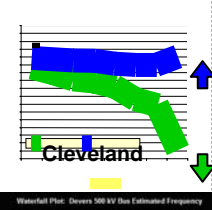
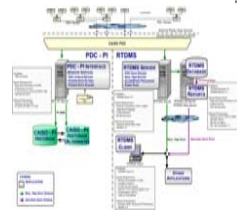
## Phasor Measurements, Real Time Wide-Area Situational Awareness, Visualization, Infrastructure Monitoring, Alarming, and Control

<ul style="list-style-type: none"> <li>• 1996 Western Interconnection Blackouts</li> <li>• 2003 Northeast Blackout</li> </ul>	<ul style="list-style-type: none"> <li>§ TVA Super PDC</li> <li>§ IEEE 37.118</li> <li>§ NIST SynchroLab</li> </ul>	<ul style="list-style-type: none"> <li>• Real Time Dynamics Monitoring System</li> </ul>	<ul style="list-style-type: none"> <li>• CAISO Operating Engineers Workstation</li> <li>• Baselining Static Angles in East</li> </ul>	<ul style="list-style-type: none"> <li>• Small Signal Stability Monitoring</li> <li>§ Intelligent Alarming</li> <li>§ State Estimation</li> <li>§ Adaptive Islanding</li> </ul>	<ul style="list-style-type: none"> <li>§ EIPP -&gt; NASPI</li> <li>§ WECC WAMTF</li> <li>§ Research Roadmap</li> </ul>
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### GOAL

Industry Approach to Phasor Technology Research and Applications:

- § Visualization
- § State Estimation
- § Mode Monitoring
- § Alarming
- § Real Time Controls



PROBLEM IDENTIFICATION

INFRASTRUCTURE DEVELOPMENT

VISUALIZATION FOR WIDE-AREA SITUATIONAL AWARENESS

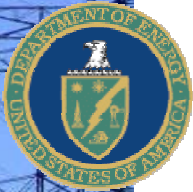
FORENSIC ANALYSIS/ BASELINING

APPLICATIONS

INDUSTRY ADOPTION







# Reliability Metrics and Compliance Monitoring Tools

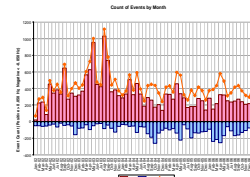
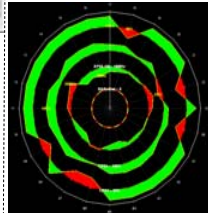
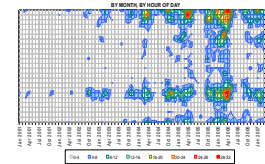
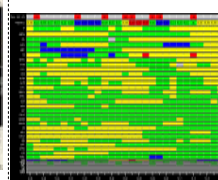
## Visualization, Compliance, Monitoring, Infrastructure, Real Time Wide-Area Standards Compliance and Situational Awareness

- 1999 Low Frequency Events on Eastern Interconnection
  - Declining System Performance
  - Frequency Excursions
- Wide-area visualization infrastructure
  - Relational time-series database
- Wide-area real time ACE-Frequency monitoring tool
  - Suppliers performance for AGC and frequency response
- Interchange Error (AIE) Monitoring
  - Wide-area Inadvertent Monitoring
- Performance standards research, validation, field trials
  - Resources adequacy load-generation analysis and assessment
- CPS-BAAL monitoring and analysis
  - Research for situational awareness for resource adequacy

### GOAL

Common Wide-Area, Real Time Monitoring Platform – Standards Compliance, Key Metrics for Reliability Intelligent Alarms, Reports, and Event Analysis Situation Awareness Visualization Dashboards for NERC, DOE, and FERC

Layer 4 - Wide-Area Visualization Solutions			
Geo-Spatial	Real-Time Data Cap	Dashboard	RESEARCH FOR HIGH-LEVEL, VISUAL SOLUTIONS
Layer 3 - Wide-Area Real Time Monitoring Applications - Risk, Probabilistic Based			
Real Time ACE Frequency	Real Time Dynamics	Real Time Suppliers Performance	RESEARCH FOR FUTURE SITUATIONAL AWARENESS APPLICATIONS
CPS-BAAL, AIE	Weather	Event ITIONS	
Monitoring			
Layer 2 - Common Archiving, Event, Alarm and Logging Monitoring Services			
Long Term Archiving Database	Real Time Inadvertent Event and Disturbance Processor and Services	Real Time Data Quality and Performance Metrics Reporting and Notification	
With PR-Tag Tagging Capabilities for Historical Data Analysis and Assessment			
Layer 1 - Relational Memory Based Database with Time Series Capability			
Layer 1 - Data Communications, NET, COM+, OPC, Web Based and Data Converter (AP)			



PROBLEM IDENTIFICATION

INFRASTRUCTURE DESIGN

VISUALIZATION

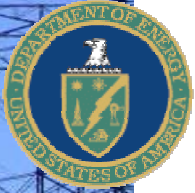
WIDE-AREA MONITORING

FORENSIC ANALYSIS

COMPLIANCE MONITORING







# Characteristics (Now and Future)

- § Interoperability
- § Flexible (generation diversity, disruptive technologies)
- § Reliable: N-X contingency (X=1, 2, etc)
- § Eco-centric (Impact)
- § Provider of Last Resort?
- § Human behavior (hybrids, demand response)

